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Series 3: Economic Statistics

Energy Balance (Q2 - 2015)





Foreword

Kosovo Agency of Statistics (KAS) has prepared data on coal production and consumption, energy production and consumption, imports and exports of energy and import and export of other energy fuels. This statistical publication presents statistical data for the second quarter of 2015.

Data sources used include: Kosovo Energy Corporation (KEK), Kosovo Company for Distribution and Supply of Electricity KEDS and External Trade Statistics.

Based on continued demand from various internal and external users and based on indicators of Eurostat which publishes the statistics of energy, we have presented data of interest.

The purpose of the publication is to be mindful of the tendency of development of this sector.

This publication will serve as a useful reference for all users of KAS statistical data and will serve as useful and relevant economic information for Kosovo.

In particular we thank the Kosovo Energy Corporation and the Kosovo Company for the Distribution and Supply of Electricity without whose cooperation this publication would not be possible.

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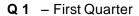
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Chief Executive Official, KAS Mr. Isa Krasniqi

Symbols and abbreviations



Q 2 - Second Quarter

Q 3 – Third Quarter

Q 4 - Fourth Quarter

DIS – Distribution

GWh – Measuring unit for electricity (Giga watt hours of power).

MWh – The measuring unit for electricity (Giga watt hours of power).(1GWh=1000MWh).

Key to symbols

- Not applicable
- : No data.

Note: Position (Public lighting + others ¹) is realized internal consumption, to mining and generation for secondary needs.

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Coal production for the second quarter of 2015

In the second quarter of 2015, coal production was 1,984.1 thousand tons.

Gross electricity production in PP & HP for the second quarter of 2015

In the second quarter of 2015 the gross amount of electricity produced in power plants is 1,465.3 GWh, while in hydro plants is 60.2 GWh.

Import and export of electricity to the second quarter of 2015

In the second quarter of 2015, Kosovo has imported 98.8 GWh of electricity.

In this quarter (Q2 2015), Kosovo has exported 209.7 GWh of electricity.

Final customers for the second quarter of 2015

In the second quarter of 2015, the amount of electricity available to consumers was 917.0 GWh of electricity. Compared to the same quarter last year (Q2 2014), the amount of electricity consumed increased by 3.7%.

(To see the distribution of electricity by final consumers in percentage see graph. 1).

Import and export of energy fuels for the second quarter of 2015

To view the performance of import and export of energy fuels for the second quarter of 2015 see Table 2a and 2b.

Methodological explanations and definitions

¹Electricity - means the form of energy which is transported through metal conductors.

Energy – means any form of manufactured or obtained energy (electricity, heating or natural gas) for supply or sale purpose.

Energy fuels - Fuels which release the energy during combustion are called energy fuels.

Energy enterprise - means electricity company which carries one or more of the following energy activities: production, transformation, transmission, distribution, supply, trading or disposal of electricity, heat or natural gas under a license issued by the Law on Energy Regulator or without a license if such license is not required.

Production of coal - Represents the amount of coal that is extracted from the mines.

Production of electricity - represents the amount of electricity produced in power plants and hydropower plants.

Power generation - implies the generation of electricity, heat or any other form of energy.

Gross energy production - represents all the amount of electricity production in power plants or hydropower plants.

Net energy production - represents the amount of electricity to the brink.

Imports of electricity - represents the amount of electricity purchased outside the state.

Exports of electricity - represents the amount of energy sold outside the state.

Exchanges of electricity - represent the amount of electricity exchanged or produced in the country and abroad.

Losses of electricity - represent the amount of electricity that is lost in transmission and distribution.

Consumer - means the consumer to purchase wholesale or the end (final) consumer of energy.

Privileged consumers (220-110kV) - means any natural or legal person who is free to buy electricity from the supplier to the choice of his/her.

Distribution - means that transport of electricity, heat or natural gas through high voltage lines, medium, or medium-pressure pipelines or low, in order of a delivery to customers, but not including supplies.

²(2701) Coal- briquette, egg-shaped and similar fuels produced from solid coal.

(2702) Lignite- whether or not agglomerated, excluding jet.

(2703) Peat- (including its waste or litter), whether or not agglomerated.

² Nomenclature of goods and customs fees.

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¹ Methodological explanations are taken from Energy Law No. 2004/8.

- (2704) Coke and semi-coke of coal. Lignite or of peat. Whether or not agglomerated; retort carbon:
- **(2705)** Coal gas, water gas, producer gas, weak gas and similar gases (EXTL. petroleum gases and other gaseous hydrocarbons)
- (2706) Tar distilled from coal, from lignite or from peat, and other mineral pitch, whether or not dehydrated or partially distilled. including tar rebuilt.
- **(2707)** Oils and other products of the distillation of high temperature coal tar, similar products in which the weight of the aromatic constituents exceeds those of non aromatic.
- (2708) Turpentine and turpentine coke, obtained from coal tar or from other mineral tars.
- (2709) Petroleumoils and oils obtained from bituminous minerals, crude.
- **(2710) Petroleum oils** and oils obtained from bituminous minerals, other than crude; preparations unspecified and not elsewhere, containing by weight 70% or more of petroleum oils or oils obtained from bituminous minerals. These oils being the basic constituents of the preparations.
- (2711) Petroleum gases and other hydrocarbon diesel.
- (2712) **Gelatin oil**, paraffin wax, microcrystalline petroleum wax, liquid wax, ozokerite, lignite wax, peat wax, other mineral waxes, and similar products obtained by synthesis or by other processes, whether or not colored.
- (2713) Coconut oil, bitumen and other residues of oils obtained from bituminous minerals.
- (2714) Natural bitumen and asphalt, bituminous or oil-shale and tar sand, asphalt and asphaltic rocks
- **(2715) Bituminous mastic** backed and other bituminous mixtures based on natural asphalt, bitumen supernatural, oil bitumen or mineral tar.

1 Production and consumption of coal, production of electricity in power and hydropower plants, import and export of electricity

Tab 1. Production and consumption of coal, production of electricity in power and hydropower plants, import and export of electricity by the year 2002 - 2014

Period	Production of coal in thousand tons	Gross production of electricity in PP in GWh	Production of energy in power plants in GWh	Consumption GWh (including cons. 220 - 110kV)	Import of energy GWE	Export of energy GWE
2002	5.527,9	3.151,7		1.950,4	816,1	648,2
2003	6.465,9	3.221,1		2.041,1	637,3	277,6
2004	5.658,3	3.481,1		2.139,3	650,7	194,7
2005	6.391,1	3.999,5		2.109,4	490,7	225,8
2006	6.532,4	3.970,5		2.154,9	537,9	253,3
2007	6.715,4	4.309,5	93,2	2.391,6	623,3	360,0
2008	7.842,0	4.505,8	75,7	2.941,0	647,6	235,0
2009	7.870,7	5.260,0	88,7	3.200,7	767,5	113,9
2010	7.958,1	5.481,0	115,5	3.480,3	816,6	350,6
2011	8.212,1	5.696,4	75,4	3.684,9	816,2	371,2
2012	8.028,4	5.847,2	65,0	3.611,6	625,1	472,8
2013	8.219,4	6.248,3	136,7	3.705,6	521,7	856,9
2014	7.204,2	5.324,0	151,4	3.772,0	875,3	474,8

Tab 1a. Production and consumption of coal, production of electricity in power and hydropower plants, import and export of electricity since Q1 2009 – Q2 2015

Eg Production of color in thous and loss Gross production of production of party in power plants in GWh including cons. plants in		ı					
Q2-2009 1.466,3 1.150,5 25,8 729,8 114,1 100,8 Q3-2009 1.888,2 1.130,1 22,7 726,8 103,0 86,6 Q4-2009 2.363,6 1.450,0 12,1 906,1 282,6 62,0 Q1-2010 1.847,8 1.478,9 47,9 913,9 309,6 17,0 Q2-2010 2.007,4 1.368,6 23,3 825,3 108,3 181,7 Q3-2010 1.986,8 1.128,4 11,2 810,8 186,5 94,4 Q4-2010 2.116,2 1.505,0 33,1 930,2 212,2 57,5 Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2012 2.179,2 1.337,1 14,8 968,1 373,9 6,6	Period	coal in thousand	production of electricity in	energy in power	GWh (including cons.	-	_
Q3-2009 1.888,2 1.130,1 22,7 726,8 103,0 86,6 Q4-2009 2.363,6 1.450,0 12,1 906,1 282,6 62,0 Q1-2010 1.847,8 1.478,9 47,9 913,9 309,6 17,0 Q2-2010 2.007,4 1.368,6 23,3 825,3 108,3 181,7 Q3-2010 1.986,8 1.128,4 11,2 810,8 186,5 94,4 Q4-2010 2.116,2 1.505,0 33,1 930,2 212,2 57,5 Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.337,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7	Q1-2009	2.152,6	1.529,3	28,0	838,0	267,9	24,6
Q4-2009 2.363,6 1.450,0 12,1 906,1 282,6 62,0 Q1-2010 1.847,8 1.478,9 47,9 913,9 309,6 17,0 Q2-2010 2.007,4 1.368,6 23,3 825,3 108,3 181,7 Q3-2010 1.986,8 1.128,4 11,2 810,8 186,5 94,4 Q4-2010 2.116,2 1.505,0 33,1 930,2 212,2 57,5 Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1	Q2-2009	1.466,3	1.150,5	25,8	729,8	114,1	100,8
Q1-2010 1.847,8 1.478,9 47,9 913,9 309,6 17,0 Q2-2010 2.007,4 1.368,6 23,3 825,3 108,3 181,7 Q3-2010 1.986,8 1.128,4 11,2 810,8 186,5 94,4 Q4-2010 2.116,2 1.505,0 33,1 930,2 212,2 57,5 Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1	Q3-2009	1.888,2	1.130,1	22,7	726,8	103,0	86,6
Q2-2010 2.007,4 1.368,6 23,3 825,3 108,3 181,7 Q3-2010 1.986,8 1.128,4 11,2 810,8 186,5 94,4 Q4-2010 2.116,2 1.505,0 33,1 930,2 212,2 57,5 Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4	Q4-2009	2.363,6	1.450,0	12,1	906,1	282,6	62,0
Q3-2010 1.986.8 1.128,4 11,2 810,8 186,5 94,4 Q4-2010 2.116,2 1.505,0 33,1 930,2 212,2 57,5 Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4	Q1-2010	1.847,8	1.478,9	47,9	913,9	309,6	17,0
Q4-2010 2.116,2 1.505,0 33,1 930,2 212,2 57,5 Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1	Q2-2010	2.007,4	1.368,6	23,3	825,3	108,3	181,7
Q1-2011 2.422,2 1.688,2 17,2 1.010,7 224,7 27,0 Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1	Q3-2010	1.986,8	1.128,4	11,2	810,8	186,5	94,4
Q2-2011 1.592,7 1.285,8 28,6 848,4 137,9 137,8 Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1	Q4-2010	2.116,2	1.505,0	33,1	930,2	212,2	57,5
Q3-2011 2.018,0 1.365,2 14,8 857,7 79,7 199,8 Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1	Q1-2011	2.422,2	1.688,2	17,2	1.010,7	224,7	27,0
Q4-2011 2.179,2 1.357,1 14,8 968,1 373,9 6,6 Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6	Q2-2011	1.592,7	1.285,8	28,6	848,4	137,9	137,8
Q1-2012 2.222,1 1.737,4 12,4 1.033,5 217,3 53,7 Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4	Q3-2011	2.018,0	1.365,2	14,8	857,7	79,7	199,8
Q2-2012 1.920,6 1.338,0 19,4 830,3 111,2 167,1 Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8	Q4-2011	2.179,2	1.357,1	14,8	968,1	373,9	6,6
Q3-2012 1.700,5 1.134,7 13,7 825,8 154,7 90,1 Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q1-2012	2.222,1	1.737,4	12,4	1.033,5	217,3	53,7
Q4-2012 2.185,2 1.637,1 19,5 922,0 141,8 161,9 Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q2-2012	1.920,6	1.338,0	19,4	830,3	111,2	167,1
Q1-2013 1.964,8 1.713,9 16,4 1.006,8 229,7 100,4 Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q3-2012	1.700,5	1.134,7	13,7	825,8	154,7	90,1
Q2-2013 1.970,0 1.674,2 44,3 857,7 2,1 393,1 Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q4-2012	2.185,2	1.637,1	19,5	922,0	141,8	161,9
Q3-2013 2.116,8 1.319,0 50,7 871,8 142,5 221,3 Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q1-2013	1.964,8	1.713,9	16,4	1.006,8	229,7	100,4
Q4-2013 2.167,9 1.541,2 25,3 969,4 147,5 142,1 Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q2-2013	1.970,0	1.674,2	44,3	857,7	2,1	393,1
Q1-2014 2.143,7 1.795,7 19,6 958,2 167,2 243,1 Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q3-2013	2.116,8	1.319,0	50,7	871,8	142,5	221,3
Q2-2014 1.638,9 1.306,3 56,5 884,4 111,2 161,6 Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q4-2013	2.167,9	1.541,2	25,3	969,4	147,5	142,1
Q3-2014 1.366,8 889,6 28,8 908,7 337,1 1,4 Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q1-2014	2.143,7	1.795,7	19,6	958,2	167,2	243,1
Q4-2014 2.054,7 1.332,5 46,5 1.020,6 259,7 68,8 Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q2-2014	1.638,9	1.306,3	56,5	884,4	111,2	161,6
Q1-2015 1.981,4 1.484,3 36,5 1.071,3 293,9 5,7	Q3-2014	1.366,8	889,6	28,8	908,7	337,1	1,4
	Q4-2014	2.054,7	1.332,5	46,5	1.020,6	259,7	68,8
Q2-2015 1.984,1 1.465,3 60,2 917,1 98,8 209,7	Q1-2015	1.981,4	1.484,3	36,5	1.071,3	293,9	5,7
I and the state of	Q2-2015	1.984,1	1.465,3	60,2	917,1	98,8	209,7

2 Import and export of petroleum and coal

Tab $2a.^3$ Imports of energy fuels (in thousand kg) Q1 2009 – Q2 2015

Quarter	Anthracite, bituminous coal, other coal	Briquette, kignite	Non-energy peat	Coke, semi-coke, etc.	Petrol, diesel, mazut different, kerosene, etc.	Gas and other gaseous hydrocarbons	Paraffin	Petroleum coke, waste oil, etc.	Bitumen and asphalt, natural	Mastic
Q1 2009	25,9	2.011,3	237,1	30,8	93.549,4	9.340,9	6,5	4.491,8	0,0	185,9
Q2 2009	18,5	1.710,8	402,1	85,6	100.943,8	9.798,1	38,8	27.293,5	399,6	588,6
Q3 2009	10.107,9	2.955,8	100,0	78,1	127.550,6	11.651,3	20,4	27.636,1	1484,3	459,3
Q4 2009	16.938,2	4.908,6	218,8	103,9	124.857,3	10.429,4	29,2	19.811,8	1486,2	449,4
Q1 2010	18.464,3	9.985,3	459,1	13,0	88.947,0	9.985,9	28,4	7.826,0	0,0	165,5
Q2 2010	25.096,7	6.989,6	560,0	20,5	106.118,7	12.873,8	17,8	22.444,5	94,9	548,6
Q3 2010	7.392,5	13.827,2	89,0	86,3	123.608,5	9.985,6	8,0	25.911,6	0,1	440,5
Q4 2010	10.450,0	9.337,9	261,2	60,8	117.325,2	10.270,1	18,1	26.344,0	1,0	230,4
Q1 2011	11.142,9	11.879,5	468,4	12,0	89.073,3	8.141,7	18,6	4.274,0	0,0	128,8
Q2 2011	11.079,7	7.613,4	471,2	84,0	110.422,4	9.008,4	38,1	24.499,4	75,8	519,7
Q3 2011	8.455,8	13.300,9	76,1	51,6	132.051,3	10.048,4	4,9	40.875,0	402,0	755,7
Q4 2011	9.994,1	11.541,9	318,1	34,0	121.161,7	10.079,2	27,7	40.854,2	98,4	928,1
Q1 2012	22.340,2	22.989,4	525,8	177,3	84.437,6	7.473,3	11,3	7.276,7	83,6	88,6
Q2 2012	11.277,5	10.737,3	411,0	43,8	98.414,4	8.268,7	16,7	26.533,4	26,1	713,6
Q3 2012	16.731,5	7.838,0	382,5	186,3	126.748,7	8.931,5	43,6	31.917,5	1,2	540,9
Q4 2012	18.186,7	11.203,7	249,1	214,0	109.731,7	9.338,8	6,8	27.803,1	301,4	354,5
Q1 2013	3.312,4	477,9	554,3	0,3	85.469,4	7.171,4	12,5	13.859,0	0,0	102,7
Q2 2013	7.963,0	25,9	522,1	9,1	106.395,9	12.157,5	25,5	35.568,8	310,2	582,0
Q3 2013	6.449,4	1.203,9	287,1	48,5	123.664,9	7.453,4	14,8	43.019,2	255,0	333,5
Q4 2013	2.222,1	1.029,8	206,8	39,1	98.749,7	8.681,2	7,0	27.162,6	0,1	360,5
Q1 2014	1.843,6	51,4	730,8	14,5	85.154,5	6.618,4	13,5	22.276,2	47,6	178,0
Q2 2014	2.496,0	0,0	703,4	19,6	102.998,8	9.134,4	9,6	35.381,7	4.339,3	319,1
Q3 2014	5.741,5	322,2	189,6	10,0	128.802,4	9.354,1	9,5	40.687,3	2.346,6	498,4
Q4 2014	4.737,5	788,2	471,2	0,0	118.378,8	7.519,7	8,2	40.843,7	5.695,6	230,3
Q1 20115	1.694,0	124,4	556,6	0,0	94.631,9	8.013,9	25,1	26.456,3	32,2	174,8
Q2 2015	3.204,7	155,5	1.237,3	0,0	116.734,7	8.439,1	14,3	43.417,2	0,4	765,7

³ Values less than 1000 kg are not presented in Table 2a Import of petroleum oil and coal or are zero.

Tab 2b. 4 Exports of energy fuels (in thousand kg) from Q1 2009 - Q2 2015

Quarter	Anthracite, bituminous coal, other coal	Briquette, Lignite	Non-energy peat	Coke, semi-coke, etc.	Pitch	Non-lubricating oils, Benzene, Kiselin, Toluene, etc.	Petrol, diesel, mazut different, kerosene, etc.	Gas and other gaseous hydrocarbons	Paraffin	Petroleum coke, waste oil, etc.	Bitumen and asphalt, natural	Mastic
Q1 2009	14.0	0.0	0.0	94.1	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0
Q2 2009	0.0	0.0	0.0	25.3	0.0	0.0	11.7	0.0	0.0	0.0	0.0	202.6
Q3 2009	0.0	20.6	0.0	243.5	0.0	0.0	1.5	0.0	0.0	8.4	0.0	36.0
Q4 2009	89.3	96.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.4	0.0	4.4
Q1 2010	1,094.8	726.3	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	1.2	3.6
Q2 2010	0.0	3,157.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	35.4
Q3 2010	0.0	5,605.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.0	3.7
Q4 2010	40.2	9,149.0	0.0	0.0	0.0	0.0	95.5	0.0	0.0	0.0	0.0	0.1
Q1 2011	161.8	10,299.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Q2 2011	0.0	6,069.0	0.0	0.0	0.0	0.0	23.7	0.0	0.0	0.1	4,924.4	15.3
Q3 2011	0.0	3,923.7	0.0	0.0	18.8	0.0	0.7	0.0	0.0	0.0	24,476.6	77.5
Q4 2011	0.0	2,012.0	0.0	0.0	47.0	0.0	0.0	0.0	0.0	0.0	3,911.1	0.0
Q1 2012	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0
Q2 2012	0.0	0.0	0.0	0.0	0.0	1.6	1.6	0.0	0.0	161.8	235.2	142.8
Q3 2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,263.6	11,158.9	16.5
Q4 2012	0.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.1	15,183.8	44.6
Q1 2013	48.1	599.9	0.0	0.0	0.0	0.0	0.1	0.0	2.4	157.1	0.0	0.1
Q2 2013	71.2	6,715.2	0.0	0.0	0.0	0.0	1.3	0.1	0.0	144.3	707.7	3.7
Q3 2013	73.6	5,449.5	0.0	0.0	0.0	0.0	12.8	0.0	0.0	231.4	8,671.4	0.0
Q4 2013	0.0	904.1	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	13,495.1	0.0
Q1 2014	0.0	568.7	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	1,209.8	0.0
Q2 2014	162.5	4,436.6	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	2,412.9	0.0
Q3 2014	828.7	10,136.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	397.1	6,548.4	0.0
Q4 2014	0.0	8,458.1	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1,623.7	12,467.6	2.3
Q1 2015	0.0	10,216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.3	309.4	0.0
Q2 2015	0.0	14,549.6	0.0	0.0	0.0	0.0	12.2	0.0	0.0	2,222.4	7,456.8	0.0

⁴ Values less than 1000 kg are not presented in Table 2b or are zero.

3 Final consumers (last)

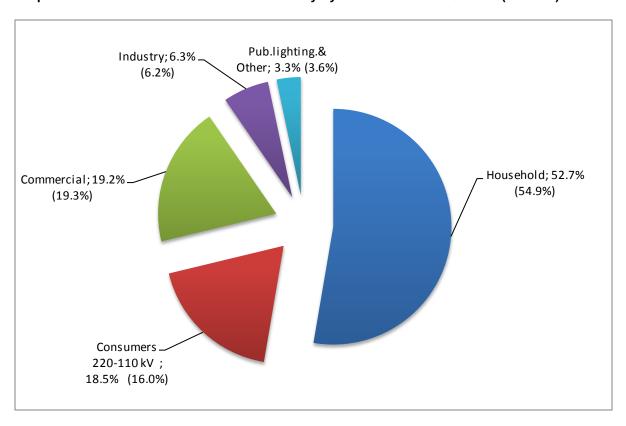
Tab 3a. Last or final consumers distributed in five categories from Q1 2009 - Q2 2015

	ı		_		
Quarter	Household GWh	Consumers 220- 110 kV (GWh)	Commercial GWh	Industry GWh	Public lighting & other GWh
Q1-2009	488.0	107.0	141.2	67.2	34.6
Q2-2009	411.4	117.4	118.7	52.1	30.2
Q3-2009	379.8	142.0	123.0	51.0	31.0
Q4-2009	489.5	177.7	145.0	57.2	36.7
Q1-2010	512.5	170.5	142.6	57.1	31.2
Q2-2010	429.3	184.3	132.5	52.2	27.0
Q3-2010	423.3	166.6	138.6	56.5	25.8
Q4-2010	508.1	179.2	156.2	60.8	25.9
Q1-2011	574.0	171.5	169.2	63.6	32.3
Q2-2011	460.8	161.8	141.5	56.7	27.6
Q3-2011	452.7	164.4	156.6	58.7	25.3
Q4-2011	520.3	181.7	167.4	65.5	33.3
Q1-2012	616.8	139.6	179.7	60.8	36.5
Q2-2012	482.1	101.7	157.7	58.6	30.2
Q3-2012	455.9	111.1	168.5	58.8	31.5
Q4-2012	529.1	120.7	171.0	62.8	38.4
Q1-2013	607.9	111.6	187.3	61.2	38.8
Q2-2013	483.5	124.8	159.4	56.2	33.9
Q3-2013	480.8	125.9	172.7	58.2	34.2
Q4-2013	557.9	125.0	183.2	63.9	39.5
Q1-2014	556.7	121.6	184.3	55.8	39.7
Q2-2014	485.4	141.6	171.1	54.7	31.7
Q3-2014	468.5	178.8	170.1	58.1	25.5
Q4-2014	552.1	180.9	192.1	61.1	34.4
Q1-2015	607.4	167.4	201.4	59.1	36.0
Q2-2015	483.1	170.0	176.1	57.5	30.3

Tab 3b. Structure of electricity distribution according to final consumption Q1 2009 - Q2 2015

Quarter	Household	Consumers 220- 110 kV	Commercial	Industry	Public lighting & other
Q1-2009	58.2	12.8	16.9	8.0	4.1
Q2-2009	56.4	16.1	16.3	7.1	4.1
Q3-2009	52.3	19.5	16.9	7.0	4.3
Q4-2009	54.0	19.6	16.0	6.3	4.0
Q1-2010	56.1	18.7	15.6	6.2	3.4
Q2-2010	52.0	22.3	16.1	6.3	3.3
Q3-2010	52.2	20.5	17.1	7.0	3.2
Q4-2010	54.6	19.3	16.8	6.5	2.8
Q1-2011	56.8	17.0	16.7	6.3	3.2
Q2-2011	54.3	19.1	16.7	6.7	3.3
Q3-2011	52.8	19.2	18.3	6.8	3.0
Q4-2011	53.7	18.8	17.3	6.8	3.4
Q1-2012	59.7	13.5	17.4	5.9	3.5
Q2-2012	58.1	12.2	19.0	7.1	3.6
Q3-2012	55.2	13.5	20.4	7.1	3.8
Q4-2012	57.4	13.1	18.5	6.8	4.2
Q1-2013	60.4	11.1	18.6	6.1	3.9
Q2-2013	56.4	14.5	18.6	6.5	3.9
Q3-2013	55.2	14.4	19.8	6.7	3.9
Q4-2013	57.6	12.9	18.9	6.6	4.1
Q1-2014	58.1	12.7	19.2	5.8	4.1
Q2-2014	54.9	16.0	19.3	6.2	3.6
Q3-2014	52.0	19.8	18.9	6.4	2.8
Q4-2014	54.1	17.7	18.8	6.0	3.4
Q1-2015	56.7	15.6	18.8	5.5	3.4
Q2-2015	52.7	18.5	19.2	6.3	3.3

Graph 1. Structure and distribution of electricity by final consumers Q2 2015 (Q2 2014)



Kosovo Agency of Statistics

short description

Kosovo Agency of Statistics is a professional institution which deals with collection, processing and publication of official statistical data. As such acts since 1948 and has passed through several historical stages, structured according to state regulation of those times.

On 2 August 1999, the Agency has resumed his professional work (after nine years of interruption of all statistical series detrimental to the interest of Kosovo), as an independent institution under the Ministry of Public Administration. Since 12.12.2011 the Agency operates in the frames of the Prime Minister's Office. Office is funded by the Kosovo Consolidated Budget, but also by donors for specific projects and for technical professional support.

Kosovo Agency of Statistics acts according to the Law No. 04/L-036 which entered into force on 12.12.2011. Strategic development plan 2009-2013 is the middle term implementation for the development of statistical system in correlation with the European Union statistics (EUROSTAT).

Kosovo Agency of Statistics has this organizational structure: production departments; (Department of Economic statistics and National Accounts, Department of Agriculture and Environment statistics and Department of Social statistics. Support Departments; Department of Methodology and Information Technology, Department of Policy Planning, Coordination and Communication, Department of Census and survey and Department of Administration. Within the Agency we also established Regional Offices; Gjakove, Gjilan, Mitrovica, Peja, Prizren, Pristina and Ferizaj

In ASK are employed in total 139 workers, of them 104 (74,8 %) at the headquarters of the Agency, while in the Regional Offices, 35 (25,2%), with qualifying structure, 70,5% with university education to 29,5% with secondary education.

We have professional and technical cooperation with all Ministries of the Government of Kosovo, especially with the Ministry of Economy and Finance, Central Bank of Kosovo, with international institutions, EUROSTAT, International Monetary Fund, World Bank, Sweden's SIDA, DFID, UNFPA, UNDP, UNIVEF, and with the statistical institutions of the countries in the region.

Kosovo Agency of Statistics almost completely covers the territory of Kosovo, based on the statistical structure of the enumeration areas as the basic unit and sole in the country from which it gets first hand information. All surveys conducted in the field use the extension of the samples in these enumeration areas but also a statistical methodology according to international recommendations. During the collection of statistical data and reports from reporting entities are involved professionals, technicians, administrators, servants of the country offices, field enumerators from regional offices, etc.

We have successfully implemented the project of Population Census, Households and Dwellings in 2011, Census that was not carried out since 1981.Results obtained from the Census will have an important role in compiling the development policies.

The mission of the Agency; to meet the needs of users with qualitative statistical data, objective, in time and space so that users have reliable base to conduct regular analysis in the interest of planning and project development at the municipal and country level. To support government institutions, scientific institutes, research academies, businesses in order to provide proper information for decision-makers and other users in Kosovo

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